

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☐Gas
Well ☐

Other Gas Storage

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

Mountain Fuel Supply Company

3. Address of Operator

P. O. Box 1129, Rock Springs, Wyoming 82901

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

1972' FSL, 276' FWL NW SW

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

1 mile east of Coalville, Utah

15. Distance from proposed*

30'

location to nearest

property or lease line, ft.

(Also to nearest drlg. line, if any)

18. Distance from proposed location*

to nearest well, drilling, completed,

or applied for, on this lease, ft.

16. No. of acres in lease

86.3

19. Proposed depth

2425'

17. No. of acres assigned
to this well

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

GR 5636' graded

22. Approx. date work will start*

When approved

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17-1/2	13-3/8	54.5	90'	120
12-1/4	9-5/8	36	700	381
8-3/4	7	20 & 23	to be determined	

We would like to drill the subject well to an estimated depth of 2425', anticipated formation tops are as follows: Frontier at the surface and Longwall SS (L-2) at 2215'.

Mud will be adequate to contain formation fluids and blow out preventers will be checked daily.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

General Manager,

Signed

R. S. Myers

Gas Supply Operations

Date

Jan. 15, 1976

(This space for Federal or State office use)

Permit No.

43-042-30021

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

Well Name Coalville Well No. 7Location NW SW 10-2N-5ESummit County, Utah

<u>Wellhead Equipment</u>	<u>Size</u>	<u>Pressure Rating</u>	<u>Pressure Test</u>
Surface Casing Flange	<u>10"</u>	<u>3,000</u>	<u>6,000</u>
Casing Spool			
Tubing Spool	<u>10" x 6"</u>	<u>3,000</u>	<u>6,000</u>
Tubing Bonnet	<u>6" x 3"</u>	<u>3,000</u>	<u>6,000</u>

<u>Blow Out Preventers</u> (Top to Bottom)	<u>Size</u>	<u>PSI Rating</u>	<u>PSI Test</u>	<u>Bag</u>	<u>Rams</u>
	<u>10"</u>	<u>3,000</u>	<u>6,000</u>	<u>X</u>	
	<u>10"</u>	<u>3,000</u>	<u>6,000</u>		<u>4-1/2</u>
	<u>10"</u>	<u>3,000</u>	<u>6,000</u>		<u>Blind</u>
<u>Gas Buster</u>	<u>Yes</u>	<u>X</u> No	<u>Degasser</u>	<u>Yes</u>	<u>X</u> No

Kill or Control Manifold

<u>2"</u> Size	<u>3,000</u> Pressure Rating	<u>6,000</u> Pressure Rating Test	<u>No</u> Hydraulic Valves
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<u>Auxiliary Equipment</u>	<u>Kelly Cock</u>	<u>X</u> Yes	<u>No</u>
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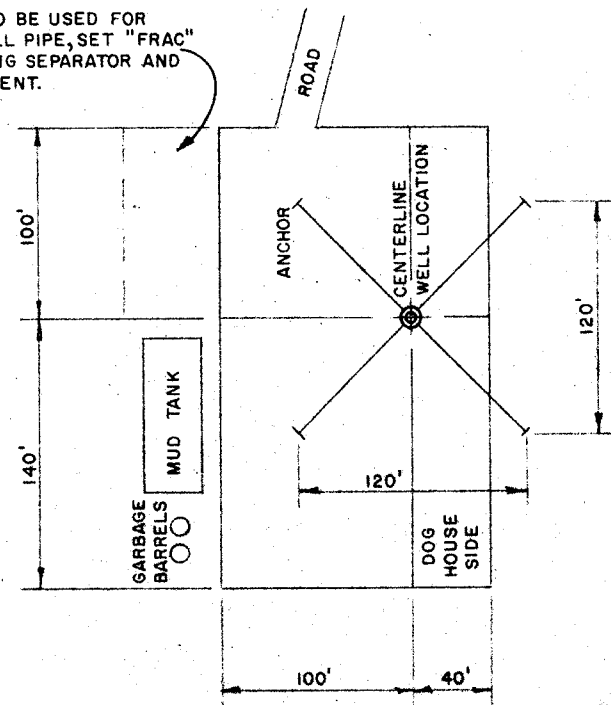
<u>Monitoring Equipment on Mud System</u>	<u>X</u> Yes	<u>No</u>
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<u>Full Opening Drill Pipe Stabbing Valve on Floor</u>	<u>X</u> Yes	<u>No</u>
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<u>Type of Drilling Fluid</u>	<u>X</u> Water Base Mud	<u>Air</u>	<u>Gas</u>	<u>Oil Base Mud</u>
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<u>Anticipated Bottom Hole Pressure</u>	<u>1200</u> PSI
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THIS AREA TO BE USED FOR
STACKING DRILL PIPE, SET "FRAC"
TANKS, TESTING SEPARATOR AND
OTHER EQUIPMENT.



- ENLARGED WELL SITE PLAN -

SCALE: 1"=100'

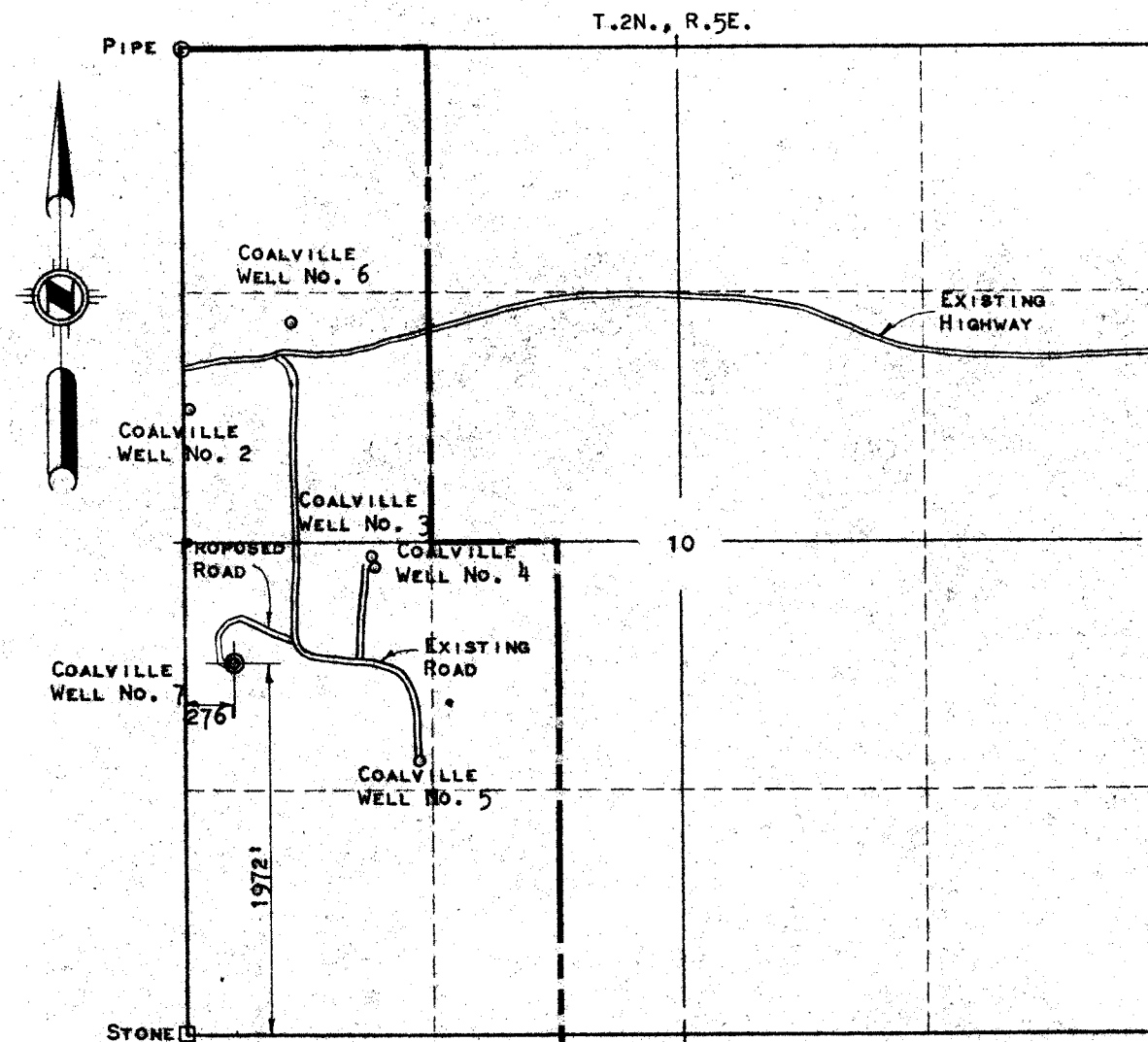
NOTE:

AT SITES WHERE TOPSOIL IS PRESENT, SAME IS TO BE
REMOVED AND STORED ON THE ADJACENT AREA FOR RESTORA-
TION OF THE SITE WHEN REQUIRED.

NOTE:

EXISTING GROUND AROUND WELL SITE IS
LEVEL. NO EARTHWORK REQUIRED. FILL
WITH 6-INCHES OF GRAVEL UNDER RIG
AND EQUIPMENT.

DRILLING W.O.



- LOCATION PLAN -

SCALE: 1"=1000'

This is to certify that the above plat was prepared from field
notes of actual surveys made under my supervision and that
the same are true and correct to the best of my knowledge.

[Signature]
Engineer
UTAH LAND SURVEYOR REGISTRATION NO. 3521

Gas Storage Boundary

LEGEND		ENGINEERING RECORD		REVISIONS				MOUNTAIN FUEL SUPPLY COMPANY ROCK SPRINGS, WYOMING	
⊕	WELL	SURVEYED BY	S. M. FABIAN 12/15/75	NO.	DESCRIPTION	DATE	BY	CERTIFIED WELL LOCATION AND WELL SITE PLAN COALVILLE WELL NO. 7	
⊕	STONE CORNER	REFERENCES	G.L.O. PLAT <input checked="" type="checkbox"/> U.S.G.S. QUAD. MAP <input type="checkbox"/>						
⊕	PIPE CORNER	LOCATION DATA							
		FIELD	COALVILLE GAS STORAGE					DRAWN: 12/17/75 GEB SCALE: AS NOTED	
		LOCATION: NW SW Sec. 10, T.2N., R.5E. 1972' FSL, 276' FWL						CHECKED: Gel RWH DRWG. NO. M-12040	
		SUMMIT COUNTY, UTAH						APPROVED:	
		WELL ELEVATION: 5636' (AS GRADED) ELEVATION BY SPIRIT LEVELS FROM COMPANY BENCH MARK.							

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

*Gold
provide*

Date:

Operator:

Well No:

Location:

Sec. 10

T. 2N

R. 5E

County:

Summit

File Prepared

☒

Entered on N.I.D.

☒

Card Indexed

☒

Completion Sheet

☒

Checked By:

Administrative Assistant:

[Signature]

Remarks:

Petroleum Engineer/Mined Land Coordinator:

[Signature]

Remarks:

Director:

[Signature]

Remarks:

Include Within Approval Letter:

Bond Required

☐

Survey Plat Required

☐

Order No.

148-1

☒

Blowout Prevention Equipment

☐

Rule C-3(c) Topographical exception/company owns or controls acreage
within a 660' radius of proposed site

☐

O.K. Rule C-3

☐

O.K. In

Unit

☒

Other:

☐

Coalville Gas Storage

☒

Letter Written

January 19, 1976

Mountain Fuel Supply Company
P.O. Box 1129
Rock Springs, Wyoming 82901

Re: Well No's:
Coalville #6,
Sec. 10, T. 2 N, R. 7 E,
Coalville #7,
Sec. 10, T. 2 N, R. 7 E,
Summit County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 148-1.

Should you determine that it will be necessary to plug and abandon these wells, please notify the following immediately:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-043-30020; (#6), and 43-043-30021 (#7).

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Gas Storage		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Mountain Fuel Supply Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1972' FSL, 276' FWL NW SW		8. FARM OR LEASE NAME Coalville
14. PERMIT NO. 43-043-30021		9. WELL NO. 7
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5636'		10. FIELD AND POOL, OR WILDCAT Coalville
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA NW SW 10-2N-5E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☒

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Supplementary history

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Depth 778', nipping up.

Spudded 1-27-76, ran 13-3/8" casing to 96' and 9-5/8" casing to 760'.



18. I hereby certify that the foregoing is true and correct

SIGNED

R. G. Myers

TITLE

General Manager,
Gas Supply Operations

DATE

2-4-76

(This space for Federal or State office use)

APPROVED BY

TITLE

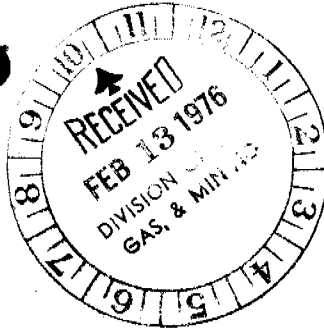
DATE

CONDITIONS OF APPROVAL, IF ANY:

K

From: Pat Brotherton

To: T. M. Colson



P

Rock Springs, Wyoming

January 22, 1976

Tentative Plan to Drill
Coalville Well No. 7
Summit County, Utah

This well will be drilled to total depth by _____ Drilling Company. One work order has been originated for the drilling and completion of the well, namely 22747, Drill Coalville Well No. 7, located in the NW SW Sec. 10, T. 2 N., R. 5 E., Summit County, Utah. An 8-3/4-inch hole will be drilled to a depth of 2425 feet and 7-inch O.D. casing run. Surface elevation is at 5636 feet.

1. Drill 17-1/2-inch hole to approximately 100 feet KBM.
2. Run and cement approximately 90 feet of 13-3/8-inch O.D., 54.5-pound, K-55, 8 round thread, ST&C casing. The casing will be cemented with 120 sacks of regular Type "G" cement which represents theoretical requirements plus 100 percent excess cement for 13-3/8-inch O.D. casing in 17-1/2-inch hole with cement returned to surface. Cement will be treated with 564 pounds of Dowell D43A. Plan on leaving a 10-foot cement plug in the bottom of the casing after displacement is completed. Floating equipment will consist of a Baker guide shoe. The top and bottom of all casing collars will be spot welded in the field and the guide shoe will be spot welded to the shoe joint in the Rock Springs Machine Shop. The bottom of the conductor pipe should be landed in such a manner that the top of the 12-inch 3000 psi casing flange will be at ground level. A cellar three feet deep will be required. Prior to cementing, circulate 80 barrels of mud. Capacity of the 13-3/8-inch O.D., 48-pound casing is 58 barrels.
3. After a WOC time of 6 hours, remove the landing joint and wash off casing collar. Install a 12-inch 3000 psi companion flange tapped for 13-3/8-inch O.D., 8 round thread casing. Install adequate preventers and finish nipping

up. Pressure test casing and all rams to 1000 psi for 15 minutes. The internal pressure rating for 13-3/8-inch O.D., 48-pound, H-40 casing is 1730 psi.

4. Drill a 12-1/4-inch hole to a depth of 700 feet. Note: Slightly over-pressured salt water sands may be expected between 300 feet and 1000 feet. The surface hole should be drilled with 11.5 ppg mud with lost circulation material to prevent water flows. The drilling contractor will catch 10 foot samples from bottom of conductor casing to total depth.
5. Remove preventer and 12-inch 3000 psi conductor casing flange. Run and cement approximately 700 feet of 9-5/8-inch O.D., 36-pound, K-55, 8 round thread, ST&C casing. The casing will be cemented with 381 sacks of regular Type "G" cement which represents theoretical requirements plus 100 percent excess cement for 9-5/8-inch O.D. casing in 12-1/4-inch hole with cement returned to surface. Cement will be treated with 5 percent D43A and 1/4-pound flocele per sack of cement. Plan on leaving a 10-foot cement plug in the bottom of the casing after displacement is completed. Floating equipment will consist of a Baker guide shoe. The top and bottom of all casing collars will be spot welded in the field and the guide shoe will be spot welded to the shoe joint in the Rock Springs Machine Shop. The bottom of the surface casing should be landed in such a manner that the top of the 10-inch 3000 psi casing flange will be at ground level. A cellar three feet deep will be required. Prior to cementing, circulate 75 barrels of mud. Capacity of the 9-5/8-inch O.D., 36-pound casing is 55 barrels.
6. After a WOC time of 6 hours, remove the landing joint. Cut off the 13-3/8-inch O.D. casing so the 10-inch 3000 psi surface casing flange can be installed. Wash off 9-5/8-inch collar. Install a NSCo. Type "B" 10-inch 3000 psi regular duty

casing flange tapped for 9-5/8-inch O.D., 8 round thread casing. Install a 2-inch extra heavy nipple, 6-inches long, and a WKM Figure B138 (2000 psi WOG, 4000 psi test) valve on one side outlet of the casing flange and a 2-inch extra heavy bull plug in the opposite side. Install a 10-inch 3000 psi double gate hydraulically operated blowout preventer with blind rams in the bottom and 4-1/2-inch rams in the top and finish nipping up. After a WOC time of 12 hours, pressure test surface casing, all preventer rams, and Kelly-cock to 1000 psi for 15 minutes using rig pump and drilling mud. The burst pressure rating for 9-5/8-inch O.D., 36-pound, K-55, 8 round thread, ST&C casing is 3520 psi.

7. Drill 8-3/4-inch hole to the total depth of 2425 feet or to such depth as the Geological Department may recommend. A Company Geologist will be on location to check cutting samples. 10 foot samples will be checked from bottom of conductor casing to total depth. Mud weight will be increased to 12.0 ppg at 1900 feet. The mud will exert a hydrostatic pressure of 1245 psi at 2000 feet. The bottom hole pressure in Coalville Well No. 4 at 1834 feet should be approximately 1170 psi with a surface pressure of 1106 psi. One drill stem test is anticipated in the Longwall SS (L-2). One 100 foot core will be cut from approximately 2150 feet to 2250 feet KBM. Anticipated tops are as follows:

	Approximate Depth (Feet KBM)
Frontier	Surface
Longwall SS (L-2)	2,215
Total Depth	2,425

8. Run dual induction, sonic, caliper, density, and dipmeter logs over zones of interest from conductor casing to total depth.

9. Run an 8-3/4-inch bit and condition hole prior to running 7-inch O.D. casing. Pull and lay down drill pipe and drill collars. Install 7-inch rams in preventer.
10. Run 7-inch O.D. casing as outlined in Item I, General Information, to a depth of 2425 feet. A Baker Type G float collar and guide shoe will be used as floating equipment. Cement casing with regular densified cement from 2425 feet to 2100 feet and 50-50 Pozmix cement treated with 2% calcium chloride from 2100 feet to 1500 feet. Precede cement with 500 gallons mud flush. Circulate 150 barrels drilling mud prior to beginning cementing operations. Capacity of the 7-inch O.D. casing is 95 barrels. Cement requirements will be based on actual hole size as determined by the caliper log. Rotate casing while circulating, mixing, and displacing cement. Displace cement with water. Bump plug with 2000 psi and hold for 15 minutes to pressure test casing. The minimum internal yield pressure for 7-inch O.D., 23-pound, K-55 casing is 4360 psi.
11. Immediately after cementing operations are completed, land the 7-inch O.D. casing with full weight of casing on slips and record indicator weight. Install a NSCo. 10-inch 3000 psi by 6-inch 3000 psi Type "B" tubing spool with WKM 2-inch 3000 psi wing valves. Pressure test seal assembly to 1500 psi for 5 minutes. The minimum collapse pressure for 7-inch O.D., 23-pound, K-55 casing is 3270 psi.
12. Release drilling rig.
13. Install deadmen anchors. Move in and rig up a contract workover rig.
14. Install a 6-inch 5000 psi double gate preventer with blind rams on bottom and 3-1/2-inch tubing rams on top. After a WOC time of 72 hours, run a Baker roto-vert casing scraper dressed for 7-inch O.D., 23-pound casing on 3-1/2-inch O.D., 9.2-pound, J-55 seal lock tubing. Check plug back depth. Pull and lay down casing scraper.

15. Run a Dresser Atlas cement bond log and calibrated gamma ray neutron collar log from plug back depth to surface.
16. After the above items have been evaluated, a tentative plan to complete the well will be finalized.

GENERAL INFORMATION

- I. The following tubular goods have been assigned to the well.

<u>Description</u>	<u>Approximate Gross Measurement (feet)</u>	<u>Availability</u>
<u>Conductor Pipe</u>		
13-3/8-inch O.D., 54.5-pound, K-55, 8 round thread, ST&C casing	120	Warehouse stock
<u>Surface Casing</u>		
9-5/8-inch O.D., 36-pound, K-55, 8 round thread, ST&C casing	730	Warehouse stock
1 jt. 9-5/8-inch O.D., 32.3-pound, H-40, 8 round thread, ST&C casing with Baker guide shoe	<u>30</u>	Warehouse stock
Total	760	
<u>Production Casing</u>		
7-inch O.D., 23-pound, K-55, 8 round thread, ST&C casing *	2,550	Warehouse stock
<u>Production Tubing</u>		
3-1/2-inch O.D., 9.2-pound, J-55, seal lock tubing	2,550	Warehouse stock

* 200 feet will be sand blasted and Ruff Cote applied in the Rock Springs' yard.

- II. All ram type preventers will have hand wheels installed and operative at the time the preventers are installed.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Gas Storage</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>Fee</u>
2. NAME OF OPERATOR <u>Mountain Fuel Supply Company</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>P. O. Box 1129, Rock Springs, Wyoming 82901</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u> <u>1972' FSL, 276' FWL NW SW</u>		8. FARM OR LEASE NAME <u>Coalville</u>
14. PERMIT NO. <u>43-043-30021</u>		9. WELL NO. <u>7</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>GR 5636'</u>		10. FIELD AND POOL, OR WILDCAT <u>Gas Storage - Coalville</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>NW SW 10-2N-5E</u>
		12. COUNTY OR PARISH <u>Summit</u>
		13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

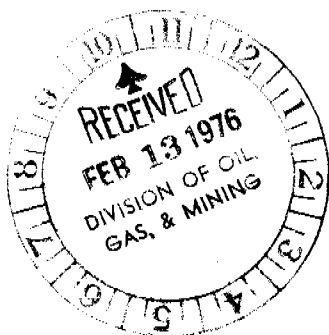
ABANDONMENT* ☐

Supplementary history ☒ XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Depth 2079', tripping in to make DST #1.



18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Myers

TITLE General Manager,

Gas Supply Operations

DATE 2-10-76

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Gas Storage		5. LEASE DESIGNATION AND SERIAL NO. Fee	
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15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5636'		10. FIELD AND POOL, OR WILDCAT Coalville Gas Storage	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW SW 10-2N-5E	
		12. COUNTY OR PARISH Summit	
		13. STATE Utah	

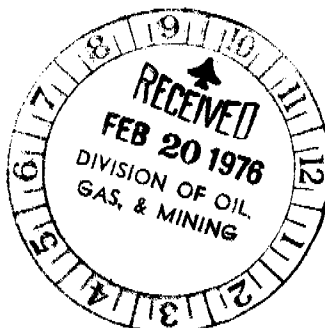
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/> Supplementary history	XX
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 2488', cementing 7" casing.

DST #1: 2034-2079', Frontier, IO 3/4 hr, ISI 1-1/2 hrs, FO 1 hr, FSI 2 hrs, opened with very weak blow, gas in 5 minutes, too much LCM and mud to gauge, reopened strong, 1/4 hr 4000 Mcf, 1/2 hr 4100 Mcf, 1 hr 4200 Mcf, recovered 180' gas and water cut mud, IHP 1138, IOFP's 1027-1073, ISIP 1073, FOFP's 971-980, FSIP 1055, FHP 1138.



18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Myers

TITLE General Manager, Gas Supply Operations

DATE 2-17-76

(This space for Federal or State office use)

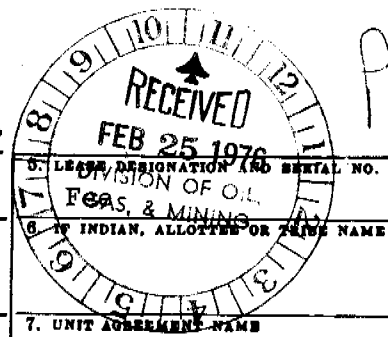
APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)



SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Gas Storage		5. LEASE DESIGNATION AND SERIAL NO. FEAS. & MINING	
2. NAME OF OPERATOR Mountain Fuel Supply Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1972' FSL, 276' FWL NW SW		8. FARM OR LEASE NAME Coalville	
14. PERMIT NO. 43-043-30021		9. WELL NO. 7	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB 5647' GR 5636'		10. FIELD AND POOL, OR WILDCAT Coalville Gas Storage	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW SW 10-2N-5E	
		12. COUNTY OR PARISH Summit	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Supplementary history</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 2488', rig released 2-18-76, waiting on completion tools.

Landed 84.94' net, 85.81' gross of 13-3/8"OD, 54#, K-55, 8rd thd, ST&C casing at 95.94' KBM and set with 120 sacks of cement.

Landed 748.65' net, 753.41' gross of 9-5/8"OD, 36#, K-55, 8rd thd, ST&C casing at 759.65' KBM and set with 450 sacks of cement.

Landed 2474.53' net, 2498.02' gross of 7"OD, 23#, K-55, 8rd thd, LT&C casing at 2485.53' KBM and set with 447 sacks of cement.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>R. L. Myers</u>	TITLE <u>General Manager, Gas Supply Operations</u>	DATE <u>2-23-76</u>
---------------------------	---	---------------------

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

K

INTEROFFICE COMMUNICATION

f

FROM T. M. Colson

Rock Springs, Wyoming
CITY STATE

TO R. G. Myers

DATE March 11, 1976

SUBJECT Tentative Plan to Complete
Coalville Well No. 7
Coalville Field

Attached for your information and files is a tentative plan to complete the above-captioned well.

TMC/gm

Attachment

cc: J. T. Simon
B. W. Croft
E. R. Keller (6)
A. J. Marushack
A. K. Zuehlendorff
Geology (2)
D. E. Dallas (2)
G. C. Nelson (2)
C. F. Rosene
T. S. Stevens
E. A. Farmer
R. P. Work
U.S.G.S.
State
B. M. Steigleder
P. E. Files (4)



From: Pat Brotherton

Rock Springs, Wyoming

To: T. M. Colson

March 11, 1976

Tentative Plan to Complete
Coalville Well No. 7
Coalville Field

Present status of the well is as follows:

- a. 13-3/8-inch O.D., 54.50-pound, K-55, 8 round thread, ST&C casing is landed at 95.94 feet KBM. Cement was circulated to the surface behind the 13-3/8-inch O.D. casing.
- b. 9-5/8-inch O.D., 36-pound, K-55, 8 round thread, ST&C casing is landed at 759.65 feet KBM. Cement was circulated to the surface behind the 9-5/8-inch O.D. casing.
- c. 7-inch O.D., 23-pound, K-55, 8 round thread, ST&C casing is landed at 2485.53 feet KBM. The cement was displaced with water. The 7-inch O.D. casing was pressure tested to 2000 psi when the casing was cemented. A Dresser Atlas cement bond log was run February 24, 1976. Cement top is at 1744 feet.
- d. A Cameron 10-inch 3000 psi by 6-inch 3000 psi tubing spool is installed. The seal assembly was pressure tested to 1500 psi for 5 minutes.

NOTE: KB is 11.00 feet above ground level.

1. Move in a contract completion rig. Install a 6-inch 5000 psi double gate preventer with blind rams in bottom and 3-1/2-inch rams in top.
2. After a WOC time of 50 hours, pick up a Baker roto-vert casing scraper dressed for 7-inch O.D., 23-pound casing, and a 6-1/4-inch bit on 3-1/2-inch O.D., 9.2-pound, J-55 seal lock tubing. Clean out to plug back depth at approximately 2450 feet KBM.
3. Using a pump truck, displace the water out of the hole with drip oil. Approximately 100 barrels drip oil will be required. Pull and stand back 3-1/2-inch O.D. tubing. Lay down casing scraper and bit.
4. Rig up Dresser Atlas and run a casing potential profile log from plug back depth to surface.
5. Set a Baker Model F-1 production packer at approximately 1970 feet KBM. Run packer assembly as follows:

- A. One Baker Model F-1 packer dressed for 7-inch O.D., 23-pound casing.
 - B. One Baker six foot extension for milling tool with 3-1/2-inch 8 round EUE pin down.
 - C. One 3-1/2-inch O.D., 9.3-pound, J-55, 8 round thread, EUE tubing pup joint, six feet long.
 - D. One Baker Model F seating nipple, 2.81-inch I.D., with 3-1/2-inch 8 round EUE box and pin.
 - E. One 3-1/2-inch O.D., 9.3-pound, J-55, 8 round thread, EUE tubing pup joint, six feet long.
 - F. One Baker Model R seating nipple, 2.75-inch I.D., with 3-1/2-inch 8 round EUE box and pin.
6. Pick up and run 3-1/2-inch O.D. tubing as follows:
- A. One Cameron FB tubing hanger tapped for 3-1/2-inch O.D., 8 round thread, EUE tubing.
 - B. One 3-1/2-inch 8 round EUE by 3-1/2-inch seal lock double pin crossover.
 - C. 3-1/2-inch O.D., 9.2-pound, J-55, seal lock tubing pup joints, as required.
 - D. Approximately 1970 feet 3-1/2-inch O.D., 9.2-pound, J-55, seal lock tubing.
 - E. One 3-1/2-inch seal lock tubing collar.
 - F. One 3-1/2-inch seal lock by 3-1/2-inch 8 round EUE double pin crossover.
 - G. One Baker Model L sliding sleeve, 3-1/2-inch 8 round thread EUE box and pin, 2.81-inch I.D. Run sliding sleeve in the open position.
 - H. One Baker Model G locator sub assembly with six feet of seals.
- Land tubing in 10,000 pounds compression.
7. Remove preventers and install upper portion of wellhead.
8. Rig up Dresser Atlas lubricator and perforate the following zones with one jet shot per foot as follows:

2040 feet to 2080 feet KBM
2100 feet to 2150 feet KBM

A total of 90 feet will be perforated with 90 holes. The above perforating depths were taken from the Dresser Atlas cement bond log dated February 24, 1976. Record any surface pressure after perforating.

9. Run a short production test. Clean up location. Record tubing and casing pressures.

10. Release rig.

Coalville
Storage Project.

PRESENT STATUS OF WELL

3-4-76/995

Coalville Well No 7

NW 1/4 Sec 10 T 2 N R 5 E

SUMMIT COUNTY UTAH

KB 5647.00 ft
11.00
GR-5636.00 ft

13 3/8" - Conductor csq
1- 12" - 3000 psi csq flange net
2.83
(later - cut-off)
2-Jts 13 3/8 54# K-55 8.2 STFL 80.80
1 Baker guide shoe 1.31
84.94

Landed csq at 95.94 ft KBM
or 11.00 ft below KB. csq flange
is at ground level - cut off after
98 1/2' csq run. Limit csq w/ 120 sy
regular unit. no unit to surface.

9 5/8" Surface csq
1 Conn run 10' - 3000# csq flange net
1.38
17 Jts 9 5/8" 36# K-55 8.2 STFL 746.02
1 Baker guide shoe 1.25
748.65

Landed csq @ 759.65 ft KBM
or 11.00 ft below KB. Limit
csq w/ 400 sy regular unit treated.
no unit to surface. Limit from 88 ft
w/ 50 sy regular unit - returned
1681 to surface.

7" OD Production csq.
1 pc 7" OD, 23# K-55 8.2 LTFL csq net
18.78
69 Jts 7" OD, 23# K-55 8.2 LTFL csq 2143.59
9 Jts 7" OD, 23# K-55 8.2 LTFL
(csq w/ ruff. coat) 285.16
1- Baker float collar 1.80
1 Jt 7" OD, 23# K-55 8.2 LTFL
(csq w/ ruff. coat) 29.17
1- Baker guide shoe 1.03
2474.53

Landed csq @ 2485.53 ft KBM
or 11.00 ft below KB in a Conn run 10' - 3000#
csq flange w/ 40,000# Limit csq w/ 370 sy
50-50 psi unit, treated. Installed in
Conn run 10' - 3000# x 6' 3000# top 3 ft 10'.

12" - 3000 csq flange cut off.

95.94 ft 13 3/8" OD csq.

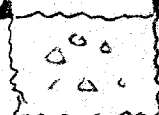
759.65 ft 9 5/8" OD csq.

1745 ft true of limit below 7" csq by log.

9 5/8"

2485.53 ft KBM - 7" OD csq.

2488 ft TD, w/ 8 3/4" bit



STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other GAS STORAGE

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR

P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1972' FSL, 276' FWL NW SW

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

API No. 43-043-30021

15. DATE SPUDDED

1-27-76

16. DATE T.D. REACHED

2-15-76

17. DATE COMPL. (Ready to prod.)

4-19-76

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

KB 5647'

GR 5636'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2488'

21. PLUG, BACK T.D., MD & TVD

2290'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-2488'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2040-2080' and 2100-2150'

Longwall

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, BHC Sonic, FDC-CNL

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54	95.94	17-1/2	120	0
9-5/8	36	759.65	12-1/4	450	0
7	23	2485.53	8-3/4	447	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					3-1/2	1982.87	1980

31. PERFORATION RECORD (Interval, size and number)

2040-2080' and 2100-2150', jet, 2 holes per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-19-76	5-3/4	1"	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
690	700	→		2706			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs as above, Well Completion and Well Lithology to be sent at a later date.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

General Manager,
Gas Supply Operations

DATE

May 12, 1976

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Log tops:		
			Longwall ss	2098'	
			Kelvin	2237'	

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Gas Storage		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Mountain Fuel Supply Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1972' FSL, 276' FWL NW SW		8. FARM OR LEASE NAME Coalville	
		9. WELL NO. 7	
		10. FIELD AND POOL, OR WILDCAT Coalville Gas Storage	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW SW 10-2N-5E	
14. PERMIT NO. API # 43-043-30021	15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5647' GR 5636'	12. COUNTY OR PARISH Summit	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Supplementary history	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 2488', PBD 2290', rigged up work over unit on 4-14-76, set packer at 1980' KBM, landed 3-1/2" tubing at 1982.87' KBM, perforated from 2040' to 2080' and from 2100' to 2150' with 2 jet shots per foot, at the end of a 5-3/4 hour test well was making 2706 Mcf of gas per day through 1" choke, FTP 690, CP 700, sep 490, rig released April 19, 1976.
FINAL REPORT.



18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Myers

TITLE

General Manager,
Gas Supply Operations

DATE May 12, 1976

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
May 27, 1976

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

CLEON B. FEIGHT
Director

Mountain Fuel Supply Co.
P. O. Box 1129
Rock Springs, Wyoming

Re: Well No. Coalville 7
Sec. 10, T. 2N, R. 5E
Summit County, Utah

Gentlemen:

This letter is to advise you that the electric and or radioactivity logs for the above referred to well are due and have not been filed with this office as required by our rules and regulations.

If electric and or radioactivity logs were not run on said well, please make a statement to this effect in order that our records may be kept accurate and complete.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

KATHY OSTLER
RECORDS CLERK

COMPLETION REPORT

Well: Coalville Well No. 7 Date: 7-9-76
Area: Coalville Gas Storage Lease No: FEF

☐ New Field Wildcat ☒ Development Well ☐ Shallower Pool Test
Gas Storage
☐ New Pool Wildcat ☐ Extension ☐ Deeper Pool Test

Location: 1972 feet from South line, 276 feet from West line, NW $\frac{1}{4}$ SW $\frac{1}{4}$

Section 10, Township 2N, Range 5E

County: Summit County State: Utah

Operator: Mountain Fuel Supply Company

Elevation: KB 5647' GR 5636' Total Depth: Driller 2488' Log 2448'

Drilling Commenced: January 27, 1976 Drilling Completed: February 16, 1976

Rig Released: February 18, 1976 Well Completed: April 19, 1976

Sample Tops: (unadjusted)

Frontier - Surface
Longwall SS (L-2) 2310 (3337)

Log Tops:

Longwall 2100 (3547)



Sample Cuttings: One dry cut at Salt Lake Core Lab

Status: Gas Storage Well

Producing Formation: Longwall Member of the Frontier Formation

Perforations: 2040'-2080' and 2100'-2150'

Stimulation: None

Production: 2706 MCF FTP 690 CP 700

Plug Back Depth: 2290'

Plugs: None

Hole Size: 17-1/2" to 112; 12-1/4" to 778; 8-3/4" to 2488

Casing/Tubing: 13-3/8" to 95.94; 9-5/8" to 759.65; 7" to 2485.53; 3-1/2" to 1982.87

Logging - Mud: None

Mechanical: DIL, BHC, Density, CNL, DipLog, Frac Log

Contractor: Chandler and Associates

Completion Report Prepared by: Joan Brinton

Remarks: This well lost 200 bbls, at 2074'

COMPLETION REPORT (cont.)Well: Coalville 7Area: Coalville

Cored Intervals (recovery): 2150-2151 (1'), 2151-2181 (30'), 2181-2200 (19'), 2200-2250 (50'), 2250-2310 (60')

Tabulation of Drill Stem Tests:

<u>No.</u>	<u>Interval</u>	<u>IHP</u>	<u>IFP (min.)</u>	<u>ISIP (min.)</u>	<u>FFP (min.)</u>	<u>FSIP (min.)</u>	<u>FHP</u>	<u>Samples Caught</u>	<u>Remarks</u>
1	2034'-2079'	1155	854-951(44)	1074 (91)	900-993(63)	1074 (122)	1133	Gas	Gts, 5 mins, 8500 MCF, plugging occurred in manifold choke during flow period because of lost circulation.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SECRET IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Gas Storage		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Mountain Fuel Supply Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
3. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, Wyoming 82902		7. UNIT AGREEMENT NAME ---	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1972' FSL, 276' FWL NW SW		8. FARM OR LEASE NAME Coalville	
14. PERMIT NO. 43-043-30021		9. WELL NO. 7	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) KB 5647' GR 5636'		10. FIELD AND POOL, OR WILDCAT Coalville Gas Storage	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW SW 10-2N-5E	
		12. COUNTY OR PARISH Summit	
		13. STATE Utah	

RECEIVED

AUG 16 1984

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <u>Workover</u>	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2080' We intend to cement squeeze the coal seam perforations (Upper Longwall) from 2040' to 2380' and open the lower Longwall from 2100' to 2150' KBM by killing well with 10.5 ppg CaCl water and installing a 3000 psi double gate BOP and a 3000 psi Hydril BOP, pull the 3-1/2" tubing and 1/4" Camco control line and Camco sub-surface safety valve, mill out and remove the Model FB packer at 1980' KBM, set retainer and squeeze perforations from 2040' to 2080' KBM with 200 sacks cement, clean out casing to PBD of 2290' KBM, set production packer @ 2090' KBM, complete well with a safety valve and a sliding sleeve with the Longwall formation open from 2100' to 2150' KBM.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8/20/84
BY: John R. Bury

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas P. Lister

TITLE Director Petroleum Engrg.

DATE August 10, 1984

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Gas Storage		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Mountain Fuel Resources		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
3. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, Wyoming 82902		7. UNIT AGREEMENT NAME ---	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW SW, 1972' FSL, 276' FWL		8. FARM OR LEASE NAME Coalville	
14. PERMIT NO. 43-043-30021		9. WELL NO. 7	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) GR 5636' KB 5647'		10. FIELD AND POOL, OR WILDCAT Coalville Gas Storage	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA 10-2N-5E	
		12. COUNTY OR PARISH Summit	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) See Below <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In reviewing our files, we cannot find a subsequent report for the work performed in September 1984 on the above captioned well. If this is a repeat Sundry, please advise. The proposed work was done as follows:

1. The coal seam perforations from 2040 feet to 2080 feet were cement squeezed with 200 sacks cement.
2. The well was finally completed in the Longwall formation from 2100 feet to 2150 feet with 3-1/2-inch tubing and a production packer set at 2090 feet KBM.

This well is an injection-withdrawal well.

If you have additional questions, please advise.

RECEIVED
MAY 08 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas L. Day

TITLE Director, Petroleum Eng.

DATE May 5, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Gas Storage/Inject. Withdrawal</u>		7. UNIT or CA AGREEMENT NAME: Coalville Gas Storage
2. NAME OF OPERATOR: Questar Pipeline Company		8. WELL NAME and NUMBER: Coalville 7
3. ADDRESS OF OPERATOR: P.O. Box 45360 CITY SLC STATE UT ZIP 84145-0360		9. API NUMBER: 4304330021
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1972' FSL, 276' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NW SW 10 2N 5E SLM		10. FIELD AND POOL, OR WILDCAT: Coalville Gas Storage
		COUNTY: Summit STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Purpose is to inform of the change in name on the subject leases from Mountain Fuel Supply Company to Questar Pipeline Company.

Effective 3/7/1988

NAME (PLEASE PRINT) R. J. Zobell		Approved: Property Property Engineer Legal V.P.	TITLE Manager, Engineering & Project Management
SIGNATURE <u><i>R. J. Zobell</i></u>		DATE _____	

(This space for State use only)

RECEIVED
JAN 13 2004
DIV. OF OIL, GAS & MINING

NEW ENTITY NUMBERS ASSIGNED FEBRUARY 2004

ACCT	OPERATOR NAME	API NUM.	Sec	Twtnshp	Rng	WELL NAME	ENTITY	EFF DATE	REASON
N7560	Questar Pipeline Co	4304310691	09	020N	050E	Coalville Gas Storage 1	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330005	10	020N	050E	Coalville Gas Storage 2	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330007	10	020N	050E	Coalville Gas Storage 3	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330009	10	020N	050E	Coalville Gas Storage 4	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330011	10	020N	050E	Coalville Gas Storage 5	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330020	10	020N	050E	Coalville Gas Storage 6	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330021	10	020N	050E	Coalville Gas Storage 7	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330192	10	020N	050E	Coalville Gas Storage 8	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330193	10	020N	050E	Coalville Gas Storage 9	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330244	10	020N	050E	Coalville Gas Storage 10	99990 to 14038	2/10/2004	Coalville Gas Storage
N7560	Questar Pipeline Co	4304330249	09	020N	050E	Coalville Gas Storage 12	99990 to 14038	2/10/2004	Coalville Gas Storage

Note to file: These entity numbers
were changed to compliment the
operator correction from 3/7/98

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

3/7/1988

FROM: (Old Operator):

N0680-Mountain Fuel Supply Company

180 E 100 S

Salt Lake City, UT 84139

Phone: 1-(801) 534-5267

TO: (New Operator):

N7560-Questar Pipeline Company

PO Box 11450

Salt Lake City, UT 84147

Phone: 1-(801) 530-2019

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
COALVILLE GAS STORAGE 1	09	020N	050E	4304310691	99990	Fee	GS	A
COALVILLE GAS STORAGE 2	10	020N	050E	4304330005	99990	Fee	GS	A
COALVILLE GAS STORAGE 3	10	020N	050E	4304330007	99990	Fee	GS	A
COALVILLE GAS STORAGE 4	10	020N	050E	4304330009	99990	Fee	GS	A
COALVILLE GAS STORAGE 5	10	020N	050E	4304330011	99990	Fee	GS	A
COALVILLE GAS STORAGE 6	10	020N	050E	4304330020	99990	Fee	GS	A
COALVILLE GAS STORAGE 7	10	020N	050E	4304330021	99990	Fee	GS	A
CHALK CREEK GOVT 4	06	020N	060E	4304305003	99990	Federal	GS	A
OHIO GOVT WELL 1 CHALK CREEK	06	020N	060E	4304305004	99990	Federal	GS	A
TEXOTA UTAH FED L 1	06	020N	060E	4304305005	99990	Federal	GS	A
CHALK CREEK GOVT 2	06	020N	060E	4304305006	99990	Federal	GS	A
CHALK CREEK GOVT 3	06	020N	060E	4304305007	99990	Federal	GS	A
CHALK CREEK GOVT 1	06	020N	060E	4304305008	99990	Federal	GS	A
CHALK CREEK GOVT 5	06	020N	060E	4304305009	99990	Federal	GS	A
CHALK CREEK GOVT 6	06	020N	060E	4304305018	99990	Federal	GS	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/13/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/13/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/14/20044. Is the new operator registered in the State of Utah: YES Business Number: 649172-0142

5. If NO, the operator was contacted contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on:

IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 3/9/1989

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 1/29/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 1/29/2004
3. Bond information entered in RBDMS on: 1/29/2004
4. Fee wells attached to bond in RBDMS on: 1/29/2004
5. Injection Projects to new operator in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 965002976

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 965003033
2. The FORMER operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/29/2004

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.


1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Gas Storage</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>Fee</u>
2. NAME OF OPERATOR: <u>Questar Pipeline Company</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: ---
3. ADDRESS OF OPERATOR: <u>1140 W, 200 S</u> CITY <u>Salt Lake City</u> STATE <u>UT</u> ZIP <u>84145</u>		7. UNIT or CA AGREEMENT NAME: ---
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>1972' FSL, 276' FWL</u> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>NWSW 10 2N 5E</u>		8. WELL NAME and NUMBER: <u>Coalville No. 7</u>
PHONE NUMBER: <u>(801) 324-2400</u>		9. API NUMBER: <u>4304330021</u>
		10. FIELD AND POOL, OR WILDCAT: <u>Coalville Gas Storage</u>
		COUNTY: <u>Summit</u>
		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>12/1/2004</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Set retrievable plug in existing production packer, removed tubing and discovered 2 bad joints in tubing string and 10 bad collars. Ran Baker Hughes VertiLog to inspect casing and CPP log to check cathodic condition of the well. 7 " 23# K-55 casing is damaged at 1639-1644' KBM, 1688-1693' KBM, 1904-1907' KBM, 1933-1935' KBM, 1977-1999' KBM, and 2040-2080' KBM. The CPP log indicates no cathodic needs for this well at this time. Replaced bad joints of tubing and collars ran redressed seal assembly and new sub surface safety valve. Pressure tested tubing to 1000 psi. Could not pressure test casing. Retrieved plug and returned well to storage service.

Contacts for Technical Inquiries: Rudy Araktingi (801) 324-3735
Jerry Clark (801) 324-3161

NAME (PLEASE PRINT) <u>Alan K. Allred</u>	TITLE <u>Chief Executive Officer</u>
SIGNATURE 	DATE <u>06/30/05</u>

(This space for State use only)

RECEIVED

JUL 01 2005

INSTRUCTIONS

This form shall be submitted by the operator to show the intention and/or completion of the following:

- miscellaneous work projects and actions for which other specific report forms do not exist;
- all other work and events as identified in section 11, Type of Action, or as required by the Utah Oil and Gas Conservation General Rules, including:
 - minor deepening of an existing well bore,
 - plugging back a well,
 - recompleting to a different producing formation within an existing well bore (intent only),
 - reperforating the current producing formation,
 - drilling a sidetrack to repair a well,
 - reporting monthly the status of each drilling well.

This form is not to be used for proposals to

- drill new wells,
- reenter previously plugged and abandoned wells,
- significantly deepen existing wells below their current bottom-hole depth,
- drill horizontal laterals from an existing well bore,
- drill hydrocarbon exploratory holes such as core samples and stratigraphic tests.

Use Form 3, Application for Permit to Drill (APD) for such proposals.

NOTICE OF INTENT - A notice of intention to do work on a well or to change plans previously approved shall be submitted in duplicate and must be received and approved by the division before the work is commenced. The operator is responsible for receipt of the notice by the division in ample time for proper consideration and action. In cases of emergency, the operator may obtain verbal approval to commence work. Within five days after receiving verbal approval, the operator shall submit a Sundry Notice describing the work and acknowledging the verbal approval.

SUBSEQUENT REPORT - A subsequent report shall be submitted to the division within 30 days of the completion of the outlined work. Specific details of the work performed should be provided, including dates, well depths, placement of plugs, etc.

WELL ABANDONMENT - Proposals to abandon a well and subsequent reports of abandonment should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, and method of parting of any casing, liner, or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

In addition to any Sundry Notice forms submitted, **Form 8, Well Completion or Recompletion Report and Log** must be submitted to the division to report the results of the following operations:

- completing or plugging a new well,
- reentering a previously plugged and abandoned well,
- significantly deepening an existing well bore below the current bottom-hole depth,
- drilling horizontal laterals from an existing well bore,
- drilling hydrocarbon exploratory holes such as core samples and stratigraphic tests,
- recompleting to a different producing formation.

Send to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Gas Storage</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Questar Pipeline Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: --
3. ADDRESS OF OPERATOR: 1140 W, 200 S CITY <u>Salt Lake City</u> STATE <u>UT</u> ZIP <u>84145</u>		7. UNIT or CA AGREEMENT NAME: --
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>1972' FSL, 276' FWL</u>		8. WELL NAME and NUMBER: Coalville No. 7
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>NWSW 10 2N 5E</u>		9. API NUMBER: 4304330021
COUNTY: <u>Summit</u>		10. FIELD AND POOL, OR WILDCAT: Coalville Gas Storage
STATE: <u>UTAH</u>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/18/2005</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Set retrievable Plug in existing production packer, remove 3 1/2" tubing to run 1500' of 5" 15# L-80 ultra F-J casing liner. Install and cement liner from 2085' KBM to approximately 585' KBM to repair damage to 7" 23# K-55 at 1639-1644' KBM, 1688-1693' KBM, 1904-1907' KBM, 1933-1935' KBM, 1977-1999' KBM, and 2040-2080' KBM. Clean out liner and drill out cement to top of production packer. Rerun 3 1/2" tubing with special clearance couplings, redressed seal assembly, redressed SSSV to be set around 450-500' KBM and sting into production packer. Pressure test tubing and casing to 1200 psi separately. Retrieve plug from below packer and return well to storage service.

Contacts for Technical Inquiries: Rudy Araktingi (801) 324-3735
Jerry Clark (801) 324-3161

COPIES SENT TO OPERATOR
DATE: 7-11-05
BY: CHD

NAME (PLEASE PRINT) Alan K. Allred TITLE Chief Executive Officer
SIGNATURE [Signature] DATE 6/30/05

(This space for State use only)

(5/2000)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
07/11/05
[Signature]

(See Instructions on Reverse Side)

RECEIVED
JUL 01 2005

DIV. OF OIL, GAS & MINING

INSTRUCTIONS

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Send to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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2. NAME OF OPERATOR: <u>Questar Pipeline Company</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: --
3. ADDRESS OF OPERATOR: <u>1140 W, 200 S</u> CITY <u>Salt Lake City</u> STATE <u>UT</u> ZIP <u>84145</u>		7. UNIT or CA AGREEMENT NAME: --
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>1972' FSL, 276' FWL</u>		8. WELL NAME and NUMBER: <u>Coalville No. 7</u>
PHONE NUMBER: <u>(801) 324-2400</u>		9. API NUMBER: <u>4304330021</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>NWSW 10 2N 5E</u>		10. FIELD AND POOL, OR WILDCAT: <u>Coalville Gas Storage</u>
COUNTY: <u>Summit</u>		
STATE: <u>UTAH</u>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>8/16/2005</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The following work was completed August 16, 2005:

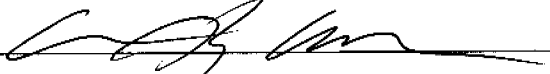
- 1) Set plug in production packer and pulled 3 1/2" J-55 9.2# Seal Lock Tubing.
- 2) Ran 33 joints of 5" 15# L-80 Ultra FI casing liner with HES Versa-flex hanger from 532' KBM to 2086' KBM
- 3) Cemented liner from bottom to top with 130 sks 50/50 Pozmix Premium Plus. Full returns throughout.
- 4) Set liner hanger and pulled 30,000# over to confirm set. Liner did not move. Released from liner and reversed out approximately 9 bbls cement.
- 5) Drilled out cement to production packer top and ran CBL (Included) and pressure tested liner and casing and packer assembly to 1,500 psi. Held fine.
- 6) Reran 3 1/2" J-55 9.2# Seal Lock Tubing with Sub Surface Safety Valve set at 469' KBM.
- 7) Pulled plug from packer. Cleaned up well and returned to service.

Contacts for Technical Inquiries: Rudy Araktingi (801) 324-3735
Jerry Clark (801) 324-3161

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DIV. OF OIL, GAS & MIN.

NAME (PLEASE PRINT) <u>Alan K. Allred</u>	TITLE <u>Chief Executive Officer</u>
SIGNATURE 	DATE _____

(This space for State use only)